



## State of Utah

## Department of **Natural Resources**

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

> JOHN R. BAZA Division Director

JON M. HUNTSMAN, JR. Governor

GARY R. HERBERT Lieutenant Governor

	Representatives Present During the Inspection:		
Company	Gregg Galecki Environmental Coordinator		
OGM	Karl Houskeeper Environmental Scientist III		
	<u>-</u>		

# **Inspection Report**

Permit Number:	C0070005			
Inspection Type:	PARTIAL			
Inspection Date:	Thursday, October 09, 2008			
Start Date/Time:	10/9/2008 8:30:00 AM			
End Date/Time:	10/9/2008 2:30:00 PM			
Last Inspection:	Thursday, September 11, 2008			

Inspector: Karl Houskeeper, Environmental Scientist III

Weather: Clear, Temp, 70 Deg. F. InspectionID Report Number: 1794

Reprocessing

Accepted by: jhelfric 11/10/2008

Permitee: CANYON FUEL COMPANY LLC Operator: CANYON FUEL COMPANY LLC

Site: SKYLINE MINE

Address: HC 35 BOX 380, HELPER UT 84526

County: CARBON

Permit Type: PERMANENT COAL PROGRAM

Permit Status: ACTIVE

**Current Acreages** 

10,374.00	<b>Total Permitted</b>		
79.12	Total Disturbed		
	Phase I		
	Phase II		
	Phase III		

Mineral Ownership

Other

Types of Operations **✓** Federal Underground □ Surface ✓ State ☐ Loadout County Processing **✓** Fee

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

The following permit conditions have been met or are being met:

- 1) Water Monitoring data is being submitted in an electronic format to the Division.
- 2) Canyon Fuel Co. must submit cumulative monthly flow data for discharges into Electric Lake and Eccles Creek. This condition is being met.

Inspector's Signature:

**Date** 

Thursday, October 09, 2008

Karl Houskeeper, Environmental Scientist III

Inspector ID Number: 49

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining.

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## REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
  - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
  - b. For PARTIAL inspections check only the elements evaluated.
- 2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
- 3. Reference any narratives written in conjunction with this inspection at the appropriate performace standard listed below.
- 4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

		Evaluated	Not Applicable	Comment	Enforcement
1.	Permits, Change, Transfer, Renewal, Sale	$\checkmark$		✓	
2.	Signs and Markers	✓ `		<b>✓</b>	
3.	Topsoil				
4.a	Hydrologic Balance: Diversions	✓		✓	
4.b	Hydrologic Balance: Sediment Ponds and Impoundments				
4.c	Hydrologic Balance: Other Sediment Control Measures	✓		<b>Y</b>	
4.d	Hydrologic Balance: Water Monitoring				
4.e	Hydrologic Balance: Effluent Limitations				
5.	Explosives				
6.	Disposal of Excess Spoil, Fills, Benches				
7.	Coal Mine Waste, Refuse Piles, Impoundments				
8.	Noncoal Waste	<b>Y</b>			
9.	Protection of Fish, Wildlife and Related Environmental Issues				
10.	Slides and Other Damage				
11.	Contemporaneous Reclamation				
12.	Backfilling And Grading				
13.	Revegetation				
14.	Subsidence Control				
15.	Cessation of Operations				
16.	a Roads: Construction, Maintenance, Surfacing				
16.	b Roads: Drainage Controls				
17.	Other Transportation Facilities				
18.	Support Facilities, Utility Installations				
19.	AVS Check				
20.	Air Quality Permit				
21.	Bonding and Insurance				
22.	Other				

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## 1. Permits, Change, Transfer, Renewal, Sale

The following permit conditions have been met or are being met:

- 1) Water Monitoring data is being submitted in an electronic format to the Division.
- 2) Canyon Fuel Co. must submit cumulative monthly flow data for discharges into Electric Lake and Eccles Creek. This condition is being met.

### 2. Signs and Markers

The Mine ID signs are at the point of public access to the permit area and contain the required information. All other signs and markers are in accordance with the coal rules.

### 4.a Hydrologic Balance: Diversions

Walked the undisturbed diversions above the coal storage pile and checked the culvert inlets. All of the undisturbed diversions and culvert inlets are functional. There are some areas where trees have started to grow in the undisturbed diversions. Presently there existence is not detrimental to the flow pattern of the diversions. However future growth may present a problem or a blockage of the diversions. One segment of CMP pipe coming from the undisturbed diversion had come apart at one of the banded seams. This CMP section needs to be reconnected.

#### 4.c Hydrologic Balance: Other Sediment Control Measures

The straw bales in the ASCA area by the large undisturbed area bypass where checked and are in good shape.